

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A, or
operations suspended

Pin changed on location map

Affidavit and Record of A & P



ENCLOSURES

Submitted to Water Inspection Well 7-1-64

FILE

S

File

Post

Pinned

Free Land

SECTION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

Location Inspected

Bond released

State of Fee Land

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

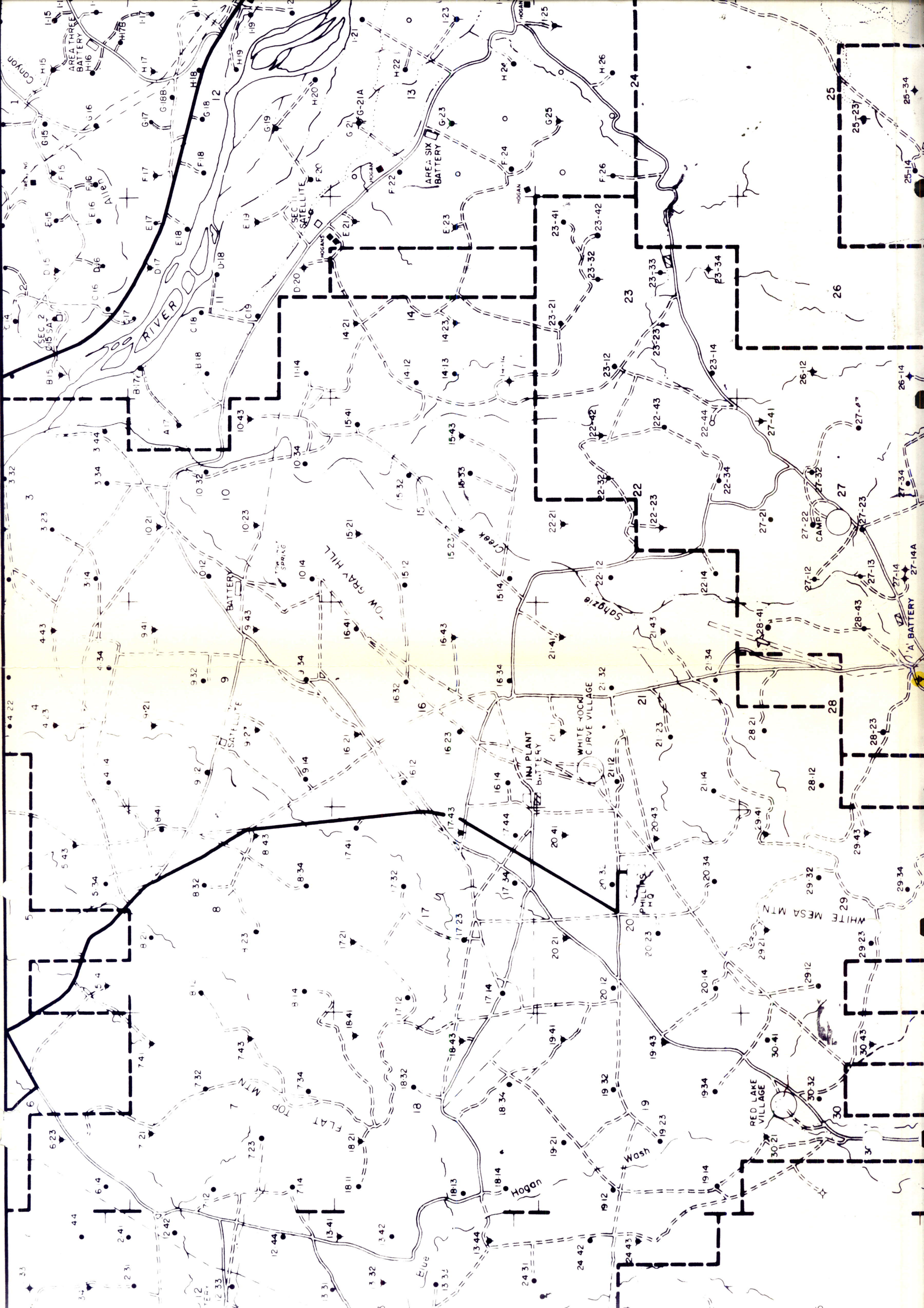
Mi-L

Sonic

Others

LOGS FILED

*8-17-91
for*



White Mesa Unit ROAD MAP

DRAWN BY: JEG

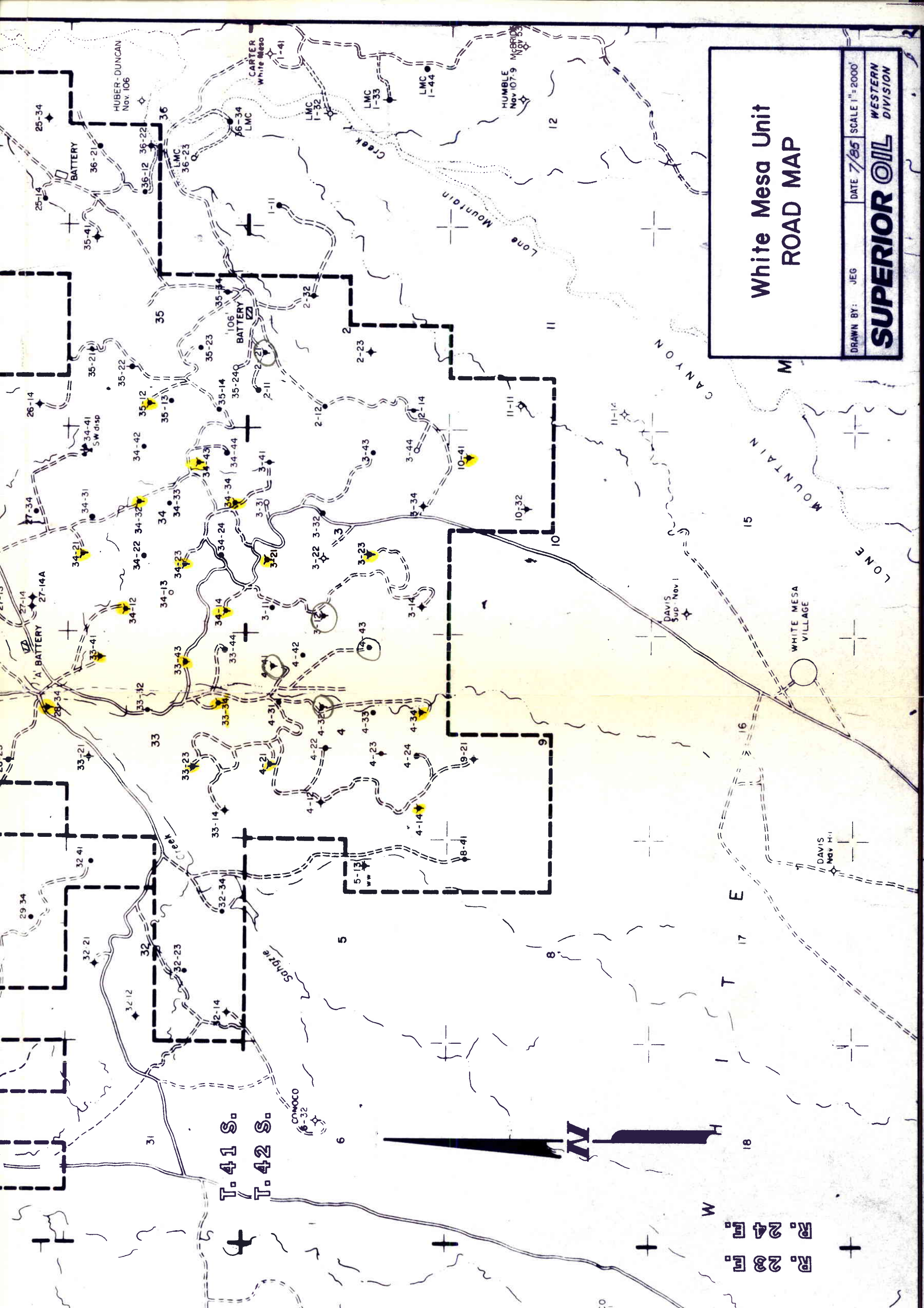
DATE 7/85

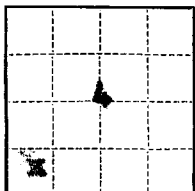
SCALE 1" = 2000'

SUPERIOR OIL

**WESTERN
DIVISION**

SUPERIOR OIL WESTERN DIVISION





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R359.4.
Approval expires 12-31-60.

Indian Agency NAVAJO
14-20-603-410
Allottee _____
Lease No. 70353

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 27, 19 58

Well No. Navajo C-12 is located 724 ft. from XXXX line and 694 ft. from XXXX line of sec. 4
SW 1/4 Sec. 4 T42S R24E S.L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
White Mesa San Juan County Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground ~~water~~ above sea level is 5118 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill this well with rotary tools to an estimated depth of 5950' to test the Paradox formation. Approximately 300' of 13 3/8" surface casing will be run and cemented and if unconsolidated sands or water flows are encountered, approximately 1400' of 8 5/8" intermediate casing will be run and cemented. If commercial production is found, a string of 5 1/2" production casing will be run and cemented and the well completed.

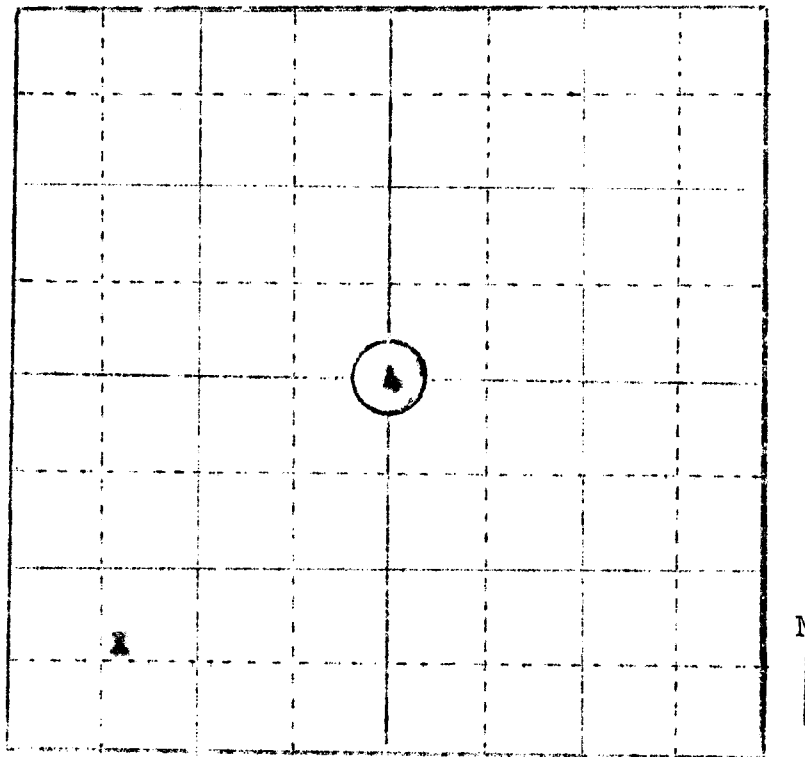
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address F. O. Box 3312
Durango, Colorado

By [Signature] for Benson Hall
Title District Superintendent

Company Continental Oil Company
Lease White Mesa Well No. C-12
Sec. 4, T 42S, R 24E
County San Juan State Utah
Location 724' FAL, 694' FAL
Elevation 5118' ASL



Scale - 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Harold C. L. Burrill
Registered Professional Engineer
and Land Surveyor
Wyoming License No. 425

Surveyed July 26, 19 58

USGS(4) UTAN(2) L&R

August 29, 1958

**Continental Oil Company
P. O. Box 3312
Durango, Colorado**

Attention: Burton Hall, District Superintendent

Gentlemen:

This is to acknowledge receipt of your notices of intention to drill for the following wells:

Navajo A-19, 660 feet from the north line and 2022 feet from the west line of Section 28, Township 41 South, Range 24 East, SLM;

Navajo C-7, 2002 feet from the south line and 2042 feet from the west line of Section 3, Township 42 South, Range 24 East, SLM;

Navajo C-12, 724 feet from the south line and 694 feet from the west line of Section 4, Township 42 South, Range 24 East, SLM.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells are not spudded in within said period.

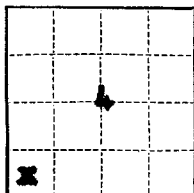
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

**CLEON B. FREIGHT
SECRETARY**

CBF:co

**cc: Phil McGrath
USGS, Farmington,
New Mexico**



(SUBMIT IN TRIPLICATE)

Indian Agency **NAVAJO**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

Allottee _____

Lease No. **14-20-603-410**Conoco No. **70353**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 15, 1958

Well No. **Navajo C-12** is located **724** ft. from **XXX** [S] line and **694** ft. from **XXX** [W] line of sec. **4**
SW 1/4 Sec. 4 (1/4 Sec. and Sec. No.) **T42S** (Twp.) **R24E** (Range) **S.L.** (Meridian)
White Mesa (Field) **San Juan County** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **5129** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

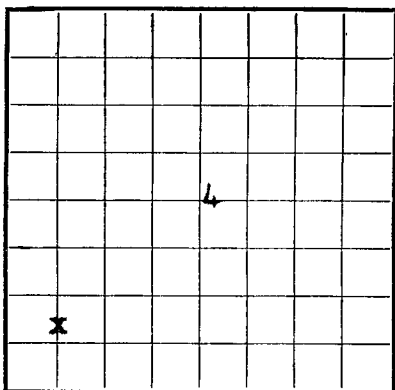
Spudded 9-4-58. Drilled to 6029' T.D. Completed as a flowing well in the Paradox formation. Ran casing as follows: 7 jts., 222', 13 3/8" surface casing, cemented with 300 sacks regular; 179 jts., 6029', 5 1/2" production casing cemented with 350 sacks regular plus 100 cubic feet perlite. Perforated with 4 jets per foot 5895'-5902', 5912'-5924' and 5930'-5964'. Ran 2 1/2" tubing and acidized with 750 gals. MCA and swabbed. Acidized with 4000 gals. regular, 10,000 gals. retarded and 800 gals. plug. Killed well, pulled packer, ran 206 jts. 2 1/2" tubing, swabbed and flowed well. Rig released 10-1-58. I.F.P. 624 BOPD on 1/2" choke, gravity 40.8 @ 60°.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Continental Oil Company**Address **Box 3312****Durango Colorado.**By **ORIGINAL SIGNED BY:
BURNETT**Title **District Superintendent**

WAB-ec

USGS (3), UTAH O&GCD (2) L.H. JBN



LOCATE WELL CORRECTLY

Navajo Tribe
No. 14-20-603-410

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

Conoco No. 70353

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

71-14
10-23

LOG OF OIL OR GAS WELL

Company Continental Oil Co. Address Box 3312, Durango, Colorado
 Lessor or Tract Navajo Field White Mesa State Utah
 Well No. 042 Sec. 4 T. 42S R. 24E Meridian S.L. County San Juan
 Location 724 ft. ^[N.] of S. Line and 694 ft. ^[E.] of W. Line of Sec. 4 Elevation _____
 XXX XXXX (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date October 15, 1958Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling September 4, 1958 Finished drilling October 1, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 3/8"	48#	8rd	H-40	222'	weatherford				Surface
5 1/2"	34#	8rd	A-55	6029'	Baker		5895	5902	Production
							5912	5921	
							5930	5964	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8"	222'	300 reg.	Displacement		
5 1/2"	6029'	350 reg. + 100 cu. ft. perlite	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

3/8"	222'	300 reg.	Displacement	
1/2"	6029'	350 reg. + 100	Displacement	
		cu. ft. perlite		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 6029 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

October 15, 1958 Put to producing October 6, 1958

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

Solution; --- % water; and --- % sediment. Gravity, °Bé. ---

XXXXXX on 1/2" choke, xxx API 40.8 @ 60°
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

Contractor:

_____, Driller

Arapahoe Drilling Co.

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1697	2594	897	Chinle
2594	2717	123	Shinarump
2717	3113	396	Cutler
3113	3783	670	Organ Rock
3783	4802	1019	Cedar Mesa
4802	5639	837	Hermosa
5639	5852	213	Paradox
5852	6029	177	Aneth
	8961 2 2	100	

[OVER]

16-43094-4

WAB

USGS(3), UTAH O&GCC(2), REW, JBH

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Spudded 9-4-58. Drilled to 6029' T.D. Completed as a flowing well in the Paradox formation. Ran casing as follows: 7 jts., 222', 13 3/8" surface casing, cemented with 300 sacks regular; 179 jts., 6029', 5 1/2" production casing cemented with 350 sacks regular plus 100 cubic feet perlite. Perforated with 4 jets per foot 5895'-5902', 5912'-5924' and 5930'-5964'. Ran 2 1/2" tubing and acidized with 750 gals. MCA and swabbed. Acidized with 4,000 gals. regular, 16,000 gals. retarded and 800 gals. plug. Killed well, pulled packer, ran 206 jts. 2 1/2" tubing, swabbed and flowed well. Rig released 10-1-58. 1.F.P. 624 BOPD on 1/2" choke, gravity 40.8 @ 60°.

01G 0K CYS 20402 0K ZONE

СОВЕТСКОЕ ПРАВО 1977 ПРАВОСЛАВНОЕ УЧЕНИЕ 1977

The summary on the back is for the condition of the man at arrival of the

Downloaded from <http://www.jstor.org/stable/2346222> Tue, 20 Jun 2016 12:00:00 UTC

DO NOT WRITE IN THESE SPACES

The information given below is a complete and correct record of the work and of work done thereon.

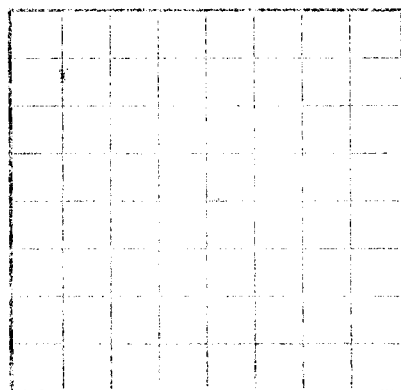
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ГОС ОЕ ОИГ ОБ САЗ МЕЛЛ

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES

PROCEEDINGS OF THE

RESUME / SUMMARY

02-074908-000

1044 2-230

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CONTINENTAL OIL COMPANY

P. O. Box 3312
Durango, Colorado
November 3, 1958

TO: Mr. E. W. Webb, Houston, Texas
Mr. J. J. Reynolds, Ponca City, Oklahoma
Mr. L. B. Curtis, Denver, Colorado
Mr. W. P. Schmees, Denver, Colorado
U.S. Geological Survey, Farmington, New Mexico
Utah Oil and Gas Conservation Commission,
Salt Lake City, Utah

SUBJECT: SCHLUMBERGER ES AND RADIOACTIVITY LOGS
FOR WHITE MESA NAVAJO WELL NO. C-12

The subject logs were distributed with the wrong location shown. Please correct the location on your copies of the logs from:

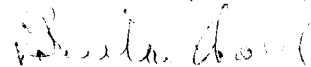
617' FNL, 2095' FWL, Section 9,
T42S, R24E, San Juan County, Utah

to:

724' FSL, 694' FWL, Section 4,
T42S, R42S, San Juan County, Utah.

Thank you.

Yours very truly,



Burton Hall
District Superintendent
Durango District
Production Department

WAB-ec
Carbon copy to:
C.V.Lee, Durango

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

76

10. FIELD AND POOL, OR WILDCAT

White Mesa

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T42S, R24E, S1M

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐
WELL WELL OTHER

Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1830' FSL, 1936' FWL - SW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4895' GR 4906' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

Conversion to Water InjectionX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well has been converted to water injection status from producing status as approved. Rods and tubing were pulled from the well, and water is being injected down the casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

**Original Signed By
H. D. HALEY**

TITLE

District Manager

DATE

7-1-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS(3) UO&CC(2) HDH White Mesa Operators

***See Instructions on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

White Mesa Unit

8. FARM OR LEASE NAME

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

White Mesa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T42S, R24E, S1M

12. COUNTY OR PARISH

San Juan

Utah

1.

OIL WELL ☐ GAS WELL ☒ OTHER

Water Injection

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3312, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

724' FSL, 694' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5118' GR 5129' RB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Convert to water injection

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Conversion to water injection

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This report was erroneously submitted as White Mesa Unit Well No. 76. No. 76 is not a water injection well, so please replace the copies which have been submitted for your files with this report.

The subject well was converted to water injection status from producing status 7-1-64, for an initial rate of 2660 BWPD on vacuum.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

Assistant District Manager

DATE 7-21-64

F. E. F.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS(4) USGCCC(2) HDN WBU Operators

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP?
(Other instruction
verse side)ATE
reForm approved.
Budget Bureau No. 7-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA UNIT

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

DESERT CREEK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 4, T. 42S, R. 24E

12. COUNTY OR PARISH

13. STATE

SAN JUAN UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ *Water Injection*
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
Box 460, HOBBS, N.M. 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

724' FSL 4694' FWL 3 Sec. 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5122' RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒ *Indefinitely Shut-In*REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As required by Rule C-22, Utah Oil & Gas Conservation Commission, Para (3), the well named above is being reported as indefinitely shut-in for the reason indicated below:

REASON

- ___ High Water Volume
- ___ Mechanical Problems
- X Holding For Secondary Recovery Use
- ___ Uneconomical To Produce
- X Pending Engineering Evaluation

DATE SHUT-IN

9-10-69

18. I hereby certify that the foregoing is true and correct

SIGNED *Thyl Duper*TITLE *SR. ANALYST*DATE *1-14-75*

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS-4, UOGCC-2. File

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-409

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

White mesa

8. FARM OR LEASE NAME

White mesa Unit

9. WELL NO.

78

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-44S, R-24E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ WATER INJECTION
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
724' FSL & 694' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5124 RB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☒

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Shut-In

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status of Well: SHUT-IN

Approximate date that temp. aban. commenced: 9-10-69

Reason for temp. aban.: Pending Engineering Evaluation

Future plans for well: Hold for Secondary Recovery

Approximate date of future W. O. or plugging: Indefinite

18. I hereby certify that the foregoing is true and correct

SIGNED A. D. MillerTITLE A. D. MillerDATE 12-1-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) FILE 40600(2)

*See Instructions on Reverse Side

SUPERIOR OIL

RECEIVED
FEB 14 1984

February 9, 1984

**DIVISION OF
OIL, GAS & MINING**

Hal Balthrop
State of Utah
Oil, Gas & Mining
4241 State Office Bldg
Salt Lake City, Utah 84114

Re: Well Names
White Mesa/Gothic Mesa Units
San Juan County, Utah

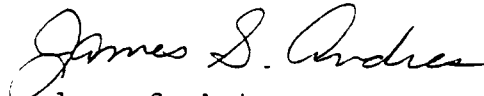
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres
Engineer

JSA/1h
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	16448	78	41S 24E	4-14	16448
2	"	23-41	16001	40	"	33-32	1535209	"	"	4-34	16449
3	"	22-42	16437	41	"	34-12	1535380	"	"	3-14	10254
4	"	22-32	15759	42	"	34-32	1535481	"	"	3-34	10253
5	"	23-12	16002	43	"	35-12	1552982	"	"	2-14	15537
6	"	23-32	16003	44	"	36-12	1553083	"	"	10-41	16450
7	"	23-33	16004	45	"	35-23	1553184	"	"	9-21	10256
8	"	23-23	16005	46	"	34-43	1535585	"	"	8-41	15371
9	"	22-43	15760	47	"	34-23	1644486	"	"	10-32	15372
10	"	22-23	16438	48	"	33-43	1535687	"	"	11-11	10569
11	"	22-34	15761	49	"	33-23	1644588	"	"	11-14	10510
12	"	23-14	16006	50	41S 24E	32-23	1535789	Water Sply Well			
13	"	23-34	11208	51	"	32-14	1024990	"	"	"	"
14	"	27-41	16439	52	"	32-34	1535891	"	"	"	"
15	"	27-21	16254	53	"	33-14	1024592	"	"	"	"
16	"	28-41	16440	54	"	33-34	1535993	"	"	"	"
17	"	27-12	15345	55	"	34-14	1536094	"	"	"	"
18	"	27-32	15346	56	"	34-34	1536195	"	"	"	"
19	"	26-12	10563	57	"	35-14	1553296	"	"	"	"
20	"	25-23	10564	58	"	35-34	1553397	"	"	"	"
21	"	27-43	15347	59	42S 24E	1-41	NO API	98	"	"	"
22	"	27-23	15348	60	42S 24E	2-21	1553499	"	"	"	"
23	"	27-13	10284	61	"	3-41	15362100	"	"	"	"
24	"	28-43	15349	62	"	3-21	15363101	"	"	"	"
25	"	28-23	10244	63	"	4-41	16446102	"	"	"	"
26	"	28-34	16441	64	"	4-21	15364103	"	"	"	"
27	"	27-14	10285	65	"	6-32	10257104	"	"	"	"
28	"	27-14A	11343	66	"	4-12	10255105	"	"	"	"
29	"	27-34	16255	67	"	4-32	15365106	42S 24E	4-42	30078	
30	"	26-14	10565	68	"	3-12	15366107	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367108	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535109	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536110	42S 24E	3-11	30293	
34	"	35-41	15527	72	"	2-23	10568111	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368112	41S 24E	34-22	30295	
36	"	34-41	16442	74	"	3-23	16447113	"	34-33	30296	
37	"	34-21	15350	75	"	4-43	15369114	Proposed not drld			
38	"	33-41	16443	76	"	4-23	15370115	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16523116	41S 24E	35-13	30331	



Southland Royalty Company

February 17, 1984

[Faint, illegible handwritten text]

DIVISION OF
OIL, GAS & MINING

Mr. Cleon B. Feight
State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

[Handwritten signature of Doug R. Harris]

Doug R. Harris
Petroleum Engineer

DRH/eg

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN T
(Other Instruc. as
verse side)

TE-
FE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY **		3. ADDRESS OF OPERATOR P. O. DRAWER G, CORTEZ, CO. 81321		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 724' FSL, 694' FWL, Sec. 4		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO	
14. PERMIT NO. 43-037-16448		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR: 5118'		12. COUNTY OR PARISH SAN JUAN		13. STATE UTAH		7. UNIT AGREEMENT NAME WHITE MESA UNIT		8. FARM OR LEASE NAME	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:				9. WELL NO. #4-14		10. FIELD AND POOL, OR WILDCAT GREATER ANETH FIELD	
TEST WATER SHUT-OFF <input type="checkbox"/>		PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/>		11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA SWSW, Sec. 4, T42S, R24E			
FRACTURE TREAT <input type="checkbox"/>		MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>		ALTERING CASING <input type="checkbox"/>					
SHOOT OR ACIDIZE <input type="checkbox"/>		ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>		ABANDONMENT* <input type="checkbox"/>					
REPAIR WELL <input type="checkbox"/>		CHANGE PLANS <input type="checkbox"/>		(Other) <input type="checkbox"/>							
(Other) Extension of SI Status											
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*											

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Extension of SI Status

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Superior Oil ** is requesting a six(6) month extension for "shut-in" status of the subject well, due to the time factor involved in the evaluation of the large number of wells in Phases II and III of the White Mesa Unit Waterflood project. Should an extension be granted, Superior Oil ** will reply within the allotted time period with our intent to perform one of the following:

- 1) Condition the well to a useful function.
- 2) Temporarily Abandon the well.
- 3) Permanently Plug & Abandon the well.

** Mobil Oil Corporation as agent for The Superior Oil Company

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/15/85
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
G. A. Irripp

TITLE

Engineer

DATE

6/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company
P.O. Box 5444
Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

GOTHIC MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

WHITE MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

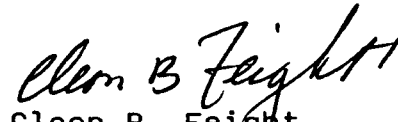
Page 2
December 3, 1985
Mobil Oil Company
Lowell Martinson

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of \$5,000 or \$10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,


Cleon B. Feight
UIC Manager

Enclosures

mfp
0009U-34

cc: Mobil Oil Company
P.O. Drawer G
Cortez, Colorado 81321
ATTN: Gregg Tript



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED
P 168 903 789

Mr. Gregg Tript
Mobil Oil Company
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Associate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

GOTHIC MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
9-44(67-1) <i>NO</i>	9	41 South	23 East
9-24 (67-4) <i>NO</i>	9	41 South	23 East
16-11 <i>NO</i>	16	41 South	23 East
16-24 <i>NO</i>	16	41 South	23 East
16-44 <i>NO</i>	16	41 South	23 East

Page 2
Mr. Gregg Tript
December 13, 1985

WHITE MESA-SAN JUAN COUNTY

<u>WELL NO.</u>	<u>SECTION</u>	<u>TOWNSHIP</u>	<u>RANGE</u>
G21 (21-13) ^{NO}	13	41 South	24 East
4 (22-32) [✓]	22	41 South	24 East
A-9 (33-23) ^{NO}	33	41 South	24 East
38 (33-41) ^{NO}	33	41 South	24 East
60 (2-21) [✓]	2	42 South	24 East
68 (3-12) [✓]	3	42 South	24 East
63 (4-41) [✓]	4	42 South	24 East
67 (4-32) [✓]	4	42 South	24 East
75 (4-43) [✓]	4	42 South	24 East
78 (4-14) ^{NO}	4	42 South	24 East
83 (10-41) ^{NO}	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,

Dianne R. Nielson

Dianne R. Nielson
Director

mjm
Enclosure
cc: R. J. Firth
Mobil Oil Company
ATTN: Lowell Martinson - mail stop GG
P.O. Box 5444
Denver, Colorado 80217
0454V

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT
(Other Instructions on
Reverse Side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

724' FSL, 694' FWL Sec. 4

14. PERMIT NO.

43-037-16448

15. ELEVATIONS (Show whether SP, ST, GR, etc.)

GR: 5118'

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

WHITE MESA

8. FARM OR LEASE NAME

WHITE MESA

9. WELL NO.

4-14 C-12

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SWSW, Sec. 4 T42S, R2

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

Extension of SI Status

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Mobil Oil, as agent for Superior Oil, is requesting a second six month extension for "shut-in
status of the subject well, due to the time factor involved in the evaluation of the large
number of wells in Phases II and III of the White Mesa Unit Waterflood project. Should an
extension be granted, Mobil Oil, as agent for Superior Oil, will reply within the allotted t
period with our intent to perform one of the following:

1. Condition the well to a useful function.
2. Temporarily Abandon the well.
3. Permanently Plug & Abandon the well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1/14/86
BY: [Signature]

RECEIVED

JAN 14 1986

DIVISION OF OIL
& GAS MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Benally

TITLE

Sr. Regulatory Engineer

DATE

1/8/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING
ROOM 4241 STATE OFFICE BUILDING
SALT LAKE CITY, UTAH 84114
(801) 533-5771
(RULE 1-5 & RULE 1-4)

RECEIVED

FORM NO. DOGM-UIC-1
(Revised 1982)

JAN 30 1986

IN THE MATTER OF THE APPLICATION OF

DIVISION OF OIL
GAS & MINING

Mobil Oil Corp, as agent for Superior Oil

CAUSE NO. _____

ADDRESS P. O. Drawer G
Cortez, Co. 81321

INDIVIDUAL ☐ PARTNERSHIP ☐ CORPORATION ☒

FOR ADMINISTRATIVE APPROVAL TO DISPOSE OR
INJECT FLUID INTO THE WMU #4-14 WELL

SEC. 4 TWP. 42S RANGE 24E
San Juan COUNTY, UTAH

ENHANCED RECOVERY INJ. WELL ☒
DISPOSAL WELL ☐
LP GAS STORAGE ☐
EXISTING WELL (RULE 1-4) ☐

APPLICATION

Comes now the applicant and shows the Corporation Commission the following:

1. That Rule 1-5 (g) (iv) authorizes administrative approval of enhanced recovery injections, disposal or LP Gas storage operations.
2. That the applicant submits the following information.

Lease Name White Mesa Unit	Well No. 4-14 x 74	Field Greater Anethr-	County San Juan
Location of Enhanced Recovery Injection or Disposal Well 724 FSL 694 FWSec. 4 Twp. 42S Rge. 24E			
New Well To Be Drilled Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> XX	Old Well To Be Converted Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> XX	Casing Test Yes <input type="checkbox"/> No <input type="checkbox"/> Date N/A	
Depth-Base Lowest Known Fresh Water Within 1/2 Mile 900'	Does Injection Zone Contain Oil-Gas-Fresh Water Within 1/2 Mile YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>		State What Gas
Location of Injection Source(s) White Mesa Unit Produced Water	Geologic Name(s) and Depth of Source(s) Alluvium 35', Desert Creek & Ismay 5500'		
Geologic Name of Injection Zone Desert Creek	Depth of Injection Interval 5895' to 5964'		
a. Top of the Perforated Interval: 5895'	b. Base of Fresh Water: 900'	c. Intervening Thickness (a minus b) 4995'	
Is the Intervening thickness sufficient to show fresh water will be protected without additional data? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>			
Lithology of Intervening Zones See Attachment 1			
Injection Rates and Pressures Maximum 2000 B/D 3000 PSI			
The Names and Addresses of Those to Whom Notice of Application Should be Sent.			

State of Colorado

County of Montezuma

Clyde J. Benally
Applicant

Before me, the undersigned authority, on this day personally appeared
known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on
oath that he is duly authorized to make the above report and that he has knowledge of the facts stated
therein, and that said report is true and correct.

Subscribed and sworn to before me this 24 day of Jan, 1986

SEAL

My commission expires 9-29-86

Notary Public In and for Colorado

(OVER)

(To be filed within 30 days after drilling is completed)

14-20-603-410

COMPLETION & TEST DATA BY PRODUCING FORMATION

DEPARTMENT OF NATURAL RESOURCES AND ENERGY

API NO. 40-037-16448

DIVISION OF OIL, GAS, AND MINING

Room 4241 State Office Building

Salt Lake City, Utah 84114

COUNTY San Juan SEC. 4 TWP. 42S RGE. 24E

COMPANY OPERATING Mobil Oil Corp.

OFFICE ADDRESS P.O. Drawer G

TOWN Cortez STATE ZIP Co. 81321

FARM NAME White Mesa Unit WELL NO. 4-14

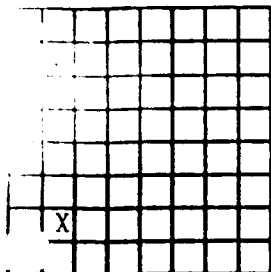
DRILLING STARTED 9-4 1958 DRILLING FINISHED 10-1 1958

DATE OF FIRST PRODUCTION 10-6-58 COMPLETED 10-6-58

WELL LOCATED NE 1/4 SW 1/4 SW 1/4

724 FT. FROM SE OF 1/4 SEC. & 694 FT. FROM WL OF 1/4 SEC.

ELEVATION DERRICK FLOOR 5129 GROUND 5118



8
Locate Well Correctly
and Outline Lease

TYPE COMPLETION

XX

Single Zone

Multiple Zone

Unmatted

EXCEPTION

OIL OR GAS ZONES

Name	From	To	Name	From	To
Desert Creek	5895	5964			

CASING & CEMENT

Casing Set				Cog. Test	Cement		
Size	Wgt.	Grade	Feet	Psi	Sex	Fillup	Top
13 3/8	48	H-40	223		300		
5 1/2	14	J-55	6029		350		

TOTAL DEPTH 6029 PBTD 6008

PACKERS SET

N/A

DEPTH

NOTE: THIS FORM MUST ALSO BE ATTACHED WHEN FILING PLUGGING FORM DOGM-UIC-4

FORMATION

Desert Creek

SPACING & SPACING ORDER NO.

CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)

PERFORATED

5895-5902

INTERVALS

5912-5924

5930-5964

ACIDIZED?

14,000 Gal.

FRACTURE TREATED?

INITIAL TEST DATA

Date

10-6-58

Oil, bbl./day

624

Oil Gravity

40.8

Gas, Cu. Ft./day

CF

CF

CF

Gas-Oil Ratio Cu. Ft./Bbl.

Water-Bbl./day

Pumping or Flowing

Flowing

CHOKE SIZE

1/2"

FLOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on the reverse (use reverse side)

Telephone 303-565-2205

Name and title of representative of company

Date: 1-21-86

RECEIVED

JAN 30 1986

DIVISION OF
GAS & MINING

C. J. Benall Sr. Engr. Engr

RECEIVED

JAN 30 1986

ATTACHMENT I

White Mesa 4-14

DIVISION OF OIL
GAS & MINES

RULE I-5: Application for Approval of Class II Injection Well

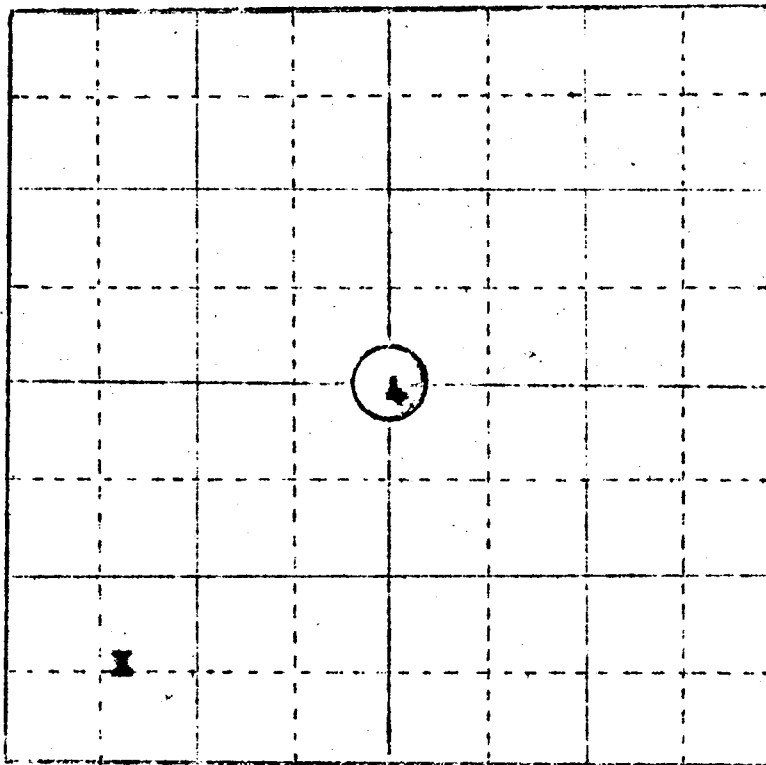
- (A) Form DOGM-UIC-1 is attached
- (B) (1) See attached land plats
- (2) Form DOGM-UIC-2 is attached
- (3) See attached well bore sketch and Form DOGM-UIC-2
- (4) (i) The intervening thickness is approximately 4,995 feet between the injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 5-1/2"-13-5/8" casing. The annulus pressure will be monitored to insure no behind pipe communication occurs. *7 110 PK*
- (ii) Maximum estimated surface pressure: 3,000 psi
- Maximum estimated rate: 2,000 BWPD

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>
Cutler	2717	Sand and Shale
Hermosa	4802	Limestone
Desert Creek	5852	Limestone

- (i) A throttling valve is installed on the wellhead to control injection rates and pressures.
- (ii) The source of the injection water from oil wells in the White Mesa Unit. The wells produce from the Ismay and Desert Creek formation ranging in depth from 5,000' to 6,300'.
- (iii) The injection water consists of:
- | | |
|--------------------------------|----------------------------|
| ph: 6.0 | Sp Gr: 1.035 |
| Ba: 0 | HCO ₃ : 175 ppm |
| CaCO ₃ : 12,300 ppm | SO ₄ : 1170 ppm |
| Fe: 1 ppm | Ca: 3520 ppm |
| Mg: 851 ppm | Co ₃ : 0 |
| Cl: 33,000 ppm | H ₂ S: 11 ppm |
- (iv) The injection zone in the Desert Creek Formation. It consists of limestone, anhydrite and dolomite. It extends throughout the Paradox Basin and is underlain by the Chimney Rock Shale and overlain by the Paradox Shale.
- (v) All fresh water sands are behind surface casing.
- (vi) See (iii) above for representative sample.
- (6) If the injection well must be shut-in, then the producing wells can also be shut-in.
- (7) N/A

- (8) The Division will be notified of the date and time of the mechanical integrity test. This advance notice will enable DOGM to monitor the test.
- (9) There are no known defective wells in the area.
- (10) Well was initially drilled by Conoco. It was subsequently operated by Southland Royalty, and now by Mobil Oil as agent for Superior Oil. Well converted to injection status in July, 1964.. Well is currently shut-in pending evaluation this year of its future use.

Company Continental Oil Company
Lease White Mesa Well No. G-12
Sec. 4, T 42S, R 24E
County San Juan State Utah
Location 724' FSL, 694' FWL
Elevation 5118' OR



Scale - 4 inches equal 1 mile

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Harold C. Beard
Registered Professional Engineer
and Land Surveyor
Wyoming License No. 425

Surveyed July 24, 19 58

USGS(4) UTAH(2) LWH

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SEP 4 1958
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEX.

RECEIVED

JAN 30 1986

DIVISION OF OIL
GAS & MINING

WHITE MESA UNIT 4-14 WELLBORE SKETCH
(Not to Scale)

13 & 3/8", 48#, H-40
conductor csg cmtd to surface
w/ 300 sx

222'

206 jts 2 & 1/2" tubing

5 & 1/2", 14#, J-55 prod csg
cmtd w/ 350 sx

Desert Creek perms
5895'-5902'

Desert Creek perms
5912'-5924'

Desert Creek perms
5930'-5964'

PBTD 6008'

TD 6029'

RECEIVED

JAN 30 1986

**DIVISION OF OIL
GAS & MINING**



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 10, 1986

Mobil Oil Corporation
P.O. Drawer G
Cortez, Colorado 81321

ATTN: Mr. C.J. Benally

Dear Mr. Benally:

RE: Existing Class II Injection Wells - Information Request of
December 13, 1985

The information requested by the Division concerning existing Class II injection wells, which was requested in our letter dated December 13, 1985, has been received and found complete.

You are authorized to continue operation of the following listed wells in accordance with the Utah state statutes and rules until further notice from this Division.

Gothic Mesa - San Juan County

<u>Well Name</u>	<u>Township</u>	<u>Range</u>	<u>Section</u>
9-44 (67-1)	41 South	23 East	9
9-24 (67-4)	41 South	23 East	9
16-24	41 South	23 East	9
16-44	41 South	23 East	9

White Mesa - San Juan County

4 (22-32)	41 South	24 East	22
A-9 (33-23)	41 South	24 East	33
38 (33-41)	41 South	24 East	33
60 (2-21)	42 South	24 East	2
68 (3-12)	42 South	24 East	3
63 (4-41)	42 South	24 East	4
67 (4-32)	42 South	24 East	4
75 (4-43)	42 South	24 East	4
78 (4-14)	42 South	24 East	4
83 (10-41)	42 South	24 East	10

Page 2
C.J. Benally
February 10, 1986

A review of our records indicates that well No. 16-11, Township 4 South, Range 23 East, Section 16, is a shut-in oil well and well No. G21 (21-13), Township 41 South, Range 24 East, Section 13, has been plugged and abandoned.

Thank you for your cooperation and assistance. If further information or discussion is necessary concerning this matter, please give me a call.

Sincerely,

A handwritten signature in dark ink, appearing to read "Gil Hunt", is written over the typed name.

Gil Hunt
UIC Program Manager

mfp
0156U-59-60

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
FOR THE CORTEZ SUPERVISOR AREA
FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	TOWNSHIP	RNG	WELL TYPE	S T A P I N U M B E R	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
MC ELMO CREEK	R13	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	OP	43-037-05670	14-20-603-2057	96-004190
	R15-1	SAN JUAN	UT	NW	SW	04-41S-25E	INJ	SI	43-037-05670	14-20-603-2057	96-004190
	S-10 ✓	SAN JUAN	UT	SE	NW	33-40S-25E	INJ	OP	43-037-05757	14-20-603-2057	96-004190
	S-12 ✓	SAN JUAN	UT	SE	SW	33-40S-25E	INJ	OP	43-037-16150	14-20-603-2057	96-004190
	S-14 ✓	SAN JUAN	UT	SE	NW	04-41S-25E	INJ	OP	43-037-16151	14-20-603-2057	96-004190
	T-08 ✓	SAN JUAN	UT	SW	SE	28-40S-25E	INJ	OP	43-037-05793	14-20-603-2048-A	96-004190
	T-13	SAN JUAN	UT	NW	NE	04-41S-25E	INJ	OP	43-037-05714	14-20-603-2057	96-004190
	T-15 ✓	SAN JUAN	UT	NW	SE	04-41S-25E	INJ	OP	43-037-05660	14-20-603-2057	96-004190
	T-17 ✓	SAN JUAN	UT	NW	NE	09-41S-25E	INJ	OP	43-037-05614	14-20-603-359	96-004190
	T-19 ✓	SAN JUAN	UT	NW	SE	09-41S-25E	INJ	OP	43-037-15981	14-20-603-359	96-004190
	U-10 ✓	SAN JUAN	UT	SE	NE	33-40S-25E	INJ	OP	43-037-05761	14-20-603-2057	96-004190
	V-06 ✓	SAN JUAN	UT	SW	NW	27-40S-25E	INJ	OP	43-037-16382	14-20-603-2048-A	96-004190
	V-13 ✓	SAN JUAN	UT	NW	NW	03-41S-25E	INJ	OP	43-037-05706	14-20-603-2057	96-004190
	V-15 ✓	SAN JUAN	UT	NW	SW	03-41S-25E	INJ	OP	43-037-05669	14-20-603-2057	96-004190
NAV TRACT 125	28-23 ✓	SAN JUAN	UT	NE	SW	23-41S-25E	INJ	OP	43-037-30511		
WHITE MESA	2-21 ✓	SAN JUAN	UT	NE	NW	2-42S-24E	INJ	OP	43-037-15534	14-20-603-259	96-004193
	3-12 ✓	SAN JUAN	UT	SW	NW	3-42S-24E	INJ	OP	43-037-15366	14-20-603-410	96-004193
	3-21 ✓	SAN JUAN	UT	NE	NW	3-42S-24E	INJ	OP	43-037-15363	14-20-603-410	96-004193
	3-23 ✓	SAN JUAN	UT	NE	SW	3-42S-24E	INJ	TA	43-037-16447	14-20-603-410	96-004193
	4-14 ✓	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP	43-037-16448	14-20-603-410	96-004193
	4-21 ✓	SAN JUAN	UT	NE	NW	4-42S-24E	INJ	OP	43-037-15364	14-20-603-410	96-004193
	4-32 ✓	SAN JUAN	UT	SW	NE	4-42S-24E	INJ	OP	43-037-15365	14-20-603-410	96-004193
	4-34 ✓	SAN JUAN	UT	SW	SE	4-42S-24E	INJ	OP	43-037-16449	14-20-603-410	96-004193
	4-41 ✓	SAN JUAN	UT	NE	NE	4-42S-24E	INJ	OP	43-037-16446	14-20-603-410	96-004193
	4-45 ✓	SAN JUAN	UT	NE	SE	4-42S-24E	INJ	OP	43-037-15369	14-20-603-410	96-004193
	10-41 ✓	SAN JUAN	UT	NE	NE	10-42S-24E	INJ	SI	43-037-16450	14-20-603-410	96-004193
	22-23 ✓	SAN JUAN	UT	NE	SW	22-42S-24E	INJ	SI	43-037-16438	14-20-603-355A	96-004193
	22-32 ✓	SAN JUAN	UT	SW	NE	22-41S-24E	INJ	SI	43-037-15759	14-20-603-355A	96-004193
	22-42 ✓	SAN JUAN	UT	SW	SE	22-41S-24E	INJ	SI	43-037-16437	14-20-603-355A	96-004193
	28-34 ✓	SAN JUAN	UT	SW	SE	28-41S-24E	INJ	SI	43-037-16441	14-20-603-409	96-004193



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 2, 1987

Clyde J. Benally
Mobil Oil Corporation
P.O. Box G
Cortez, Colorado 81321

Dear Mr. Benally:

RE: Request for Well Status and Recent Repairs

Reference is made to the sundry dated 1/8/86 received by the Division concerning the White Mesa 4-14 (#78), Sec. 4, T42S, R24E, San Juan County, Utah. The sundry requested a six month extension for "Shut-in" status, which was approved by this Division. However, the Sundry stated that Mobil Oil Corporation would notify the Division of intent to condition the well, temporarily abandon the well or permanently plug and abandon the well within the six month time period.

Since this office has not received either a notice of intention or a subsequent report of operations concerning this well since 1/8/86, the Division requests an updated well status report, and a report of any repairs, treatments or abandonment operations which may have been performed on this well since 1/8/86.

Thank you for your prompt attention to this matter. If there are any questions concerning this request, please contact this office at (801)538-5340.

Sincerely,

Dorothy B. Swindel
UIC Geologist

mfp
0224U/1

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau 100-1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injector</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>14-20-603-410</u>
2. NAME OF OPERATOR <u>Mobil Oil Corporation</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Navajo</u>
3. ADDRESS OF OPERATOR <u>P.O. Drawer G. Cortez Co 81321</u>	7. UNIT AGREEMENT NAME <u>White Mesa</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>724' FSL. 694' FWL</u>	8. FARM OR LEASE NAME <u>-</u>
14. PERMIT NO. <u>43-037-16448</u>	9. WELL NO. <u>4-14</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>GR: 5118'</u>	10. FIELD AND POOL, OR WILDCAT <u>Greater Aneth</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 4, T42S, R24E SLM</u>
	12. COUNTY OR PARISH <u>San Juan</u>
	13. STATE <u>Utah</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Extension of SI Status</u> <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to current economic conditions within the industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current Shut-in status. This well is currently being used as a pressure observation well.

* APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/25/87
BY: [Signature]

* Subject to an Annual Review

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Sec Staff Op Engr

DATE 2.20.87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

RECEIVED
FEB 25 1988

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☐ Gas Well ☐ Other: Water Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

724' FSL, 694' FWL

14. Permit No.
43-037-16448

15. Elevations (DF, RT, GR)
GR: 5118'

5. Lease Designation &
Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name
-

9. Well No.
4-14

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 4, T42S, R24E SLM

12. County, Parish 13. State
San Juan Utah

030315

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
(Other) Extension of SI Status ☒

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment ☐
(Other) ☐

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

Due to current economic conditions within the oil industry and to the fact that the existing waterflood has provided insufficient information to evaluate future expansion, Mobil Oil Corporation requests extension of the current Shut-in status. This well is currently being used as a pressure observation well.

ACCEPTED
DATE: 3-4-88
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Sr Staff Op Engr Date: 2-22-88
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 30 1988

DIVISION OF
SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Lease Designation &

Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well ☐ Gas Well ☐ Other: Water Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

724' FSL, 694' FWL

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name

9. Well No.
4-14

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 4, T42S, R24E SLM

12. County, Parish 13. State
San Juan Utah

14. Permit No. 15. Elevations (DF, RT, GR)
43-037-16448 GR: 5118'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
(Other) ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment ☐
(Other) Casing Integrity Test ☒

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) :

6-15-88 MIRU.

6-16-88 Bled well down. Removed wellhead and NU BOPs. PU and RIH w/ bit and scraper on 191 jts 2-7/8" tbg to top of fill @ 5921'. POOH. RIH w/ 35 stds tbg and R-3 pkr.

6-17-88 Fin RIH w/ tbg and pkr. Set pkr @ 5822'. Tested casing from 5822' to surface to 1150 psi for 30 min w/ 50 psi loss - casing good. Rigged up swab equipment. Found fluid level @ 4800'. Made two swab runs and well began flowing. Well flowed two and one-half hrs and died. Swabbed 5 hrs and rec 27 bbls add'l fluid. Rec total of 52 bbls black wtr for day.

6-20-88 Sixty hr SIP 380 psi. Flowed gas for 40 min. Swabbed 9 hrs and recovered 87 bbls fluid. Starting FL @ 3700'. Ending FL @ bottom. Beginning cut 100% wtr. Ending cut 85% wtr.

6-21-88 Swabbed two hrs recovering 23 bbls wtr and 4 bbls oil. Released pkr and POOH laying dwn tbg. ND BOPs and installed wellhead. RDMD. Considering testing well with pumping unit.

18. I hereby certify that the foregoing is true and correct

Signed: D. C. Collins Title: Sr Staff Op Engr Date: 6-27-88
D. C. Collins

(This space for Federal or State office use)

APPROVED BY _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN 30 1988

DIVISION OF
SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

Lease Designation &

Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

1. Oil Well ☐ Gas Well ☐ Other: Water Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 81321

4. Location of Well

724' FSL, 694' FWL

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name

9. Well No.
4-14

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 4, T42S, R24E SLM

14. Permit No.
43-037-16448

15. Elevations (DF, RT, GR)
GR: 5118'

12. County, Parish
San Juan

13. State
Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
(Other) ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment ☐
(Other) Casing Integrity Test ☒
(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) *

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6-16-88 Bled well down. Removed wellhead and NU BOPs. PU and RIH w/ bit and scraper on 191 jts 2-7/8" tbq. to top of fill @ 5921'. POOH. RIH w/ 35 stds tbq and R-3 pkr.

6-17-88 Fin RIH w/ tbq and pkr. Set pkr @ 5822'. Tested casing from 5822' to surface to 1150 psi for 30 min w/ 50 psi loss - casing good. Rigged up swab equipment. Found fluid level @ 4800'. Made two swab runs and well began flowing. Well flowed two and one-half hrs and died. Swabbed 5 hrs and rec 27 bbls add'l fluid. Rec total of 52 bbls black wtr for day.

6-20-88 Sixty hr SIP 380 psi. Flowed gas for 40 min. Swabbed 9 hrs and recovered 87 bbls fluid. Starting FL @ 3700'. Ending FL @ bottom. Beginning cut 100% wtr. Ending cut 85% wtr.

6-21-88 Swabbed two hrs recovering 23 bbls wtr and 4 bbls oil. Released pkr and POOH laying dwn tbq. ND BOPs and installed wellhead. RDMO. Considering testing well with pumping unit.

18. I hereby certify that the foregoing is true and correct

Signed:

D. C. Collins

Title: Sr Staff Op Engr Date: 6-27-88

(This space for Federal or State office use)

APPROVED BY

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☐ Gas Well ☐ Other: SI Injector

2. Name of Operator
MOBIL OIL CORPORATION

3. Address of Operator
P. O. DRAWER 6, CORTEZ, CO. 8

4. Location of Well

724' FSL, 694' FWL

14. Permit No.
43-037-1644B

15. Elevations (DF, RT, GR)
GR: 5118'

RECEIVED
JUN 12 1989

DIVISION OF
OIL, GAS & MINING

5. Lease Designation &
Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name
NAVAJO

7. Unit Agreement Name
White Mesa

8. Farm or Lease Name

9. Well No.
4-14

10. Field and Pool, or Wildcat
Greater Aneth

11. Sec. T,R,M or BLK and
Survey or Area
Section 4, T42S, R24E SLM

12. County, Parish 13. State
San Juan Utah

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

Notice of Intention to:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☒ (XX)
Repair Well ☐ Change Plans ☐
(Other) ☐

Subsequent Report of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting/Acidizing ☐ Abandonment ☐
(Other) ☐

(NOTE: Report results of multiple completion on
Well Completion or Recompletion Report and Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) :

Mobil Oil Corporation plans to Plug and Abandon the subject well as per the attached procedure. The work is planned for late 1989 or early 1990.

18. I hereby certify that the foregoing is true and correct

Signed:

D. C. Collins

Title: Sr Staff Op Engr Date: June 7, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE:

DATE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Federal approval of this action
is required before commencing
operations

WHITE MESA UNIT 4-14
ANETH FIELD
SAN JUAN COUNTY, UTAH

PLUG AND ABANDONMENT PROCEDURE

CASING: 13-3/8" 48# H-40 cemented @ 222' w/ 300 sx - circ to surface.
5-1/2" 14# J-55 cemented @ 6029' w/ 100 sx regular w/ 100 sx perlite followed by 250 sx regular - Est cement top 3069'.

PERFORATIONS: 5895-5902', 5912-24', 5930-64' Four SPF.

EQUIPMENT: None

FORMATION TOPS:	Chinle	1697'
	Hermosa	4802'

REMARKS: Converted to injection on Zone II flood in 7-64.

NOTE: Notify BLM (505-327-5344) and EPA (303-293-1416) at least 48 hrs before beginning plugging operations.

1. MIRU. Install and test BOP's. FU and RIH w/ bit and casing scraper on 2-7/8" tubing to 5900'. FOOH. Set CIBF @ 5850'. Equalize 50 foot cement plug on top of CIBF. Circ hole full of 9.0# bentonite mud (minimum viscosity 50 sec).
2. Equalize cement plug from 4752 to 4852'. FOOH.
3. Perforate 4 holes @ 1697'. Set cement retainer @ 1650'+. Latch into retainer and squeeze top of Chinle fm w/ 25 sx Class B cement. Pull out of retainer and spot 50' cement on top of retainer.
4. Perforate 4 holes @ 222'. Set cement retainer @ 175'. Latch into retainer and circulate cement to surface behind 5-1/2" casing. Pull out of retainer and spot 50' cement on top of retainer.
5. If cement cannot be circulated to surface, cut and recover 5-1/2" casing from free point. Equalize cement plug from 50' below 5-1/2" casing stub to 50' above.
6. Fill hole w/ mud. Equalize 50 ft surface plug.
7. Cut off wellhead and weld on dry hole marker. Restore location and access road as per BLM requirements.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUL 30 1990

5 Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name

NAVAJO

7 If Unit or CA, Agreement Designation

WHITE MESA

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

WATER INJECTION

2. Name of Operator

MOBIL OIL CORPORATION

DIVISION OF
OIL, GAS & MINING

3. Address and Telephone No. %Mobil Exploration & Producing U.S. Inc.

P.O. Box 633 Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

8 Well Name and No.

4-14

9. API Well No.

43-037-16448

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

724' FSL, 694' FWL SEC. 4, T42S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

EXTENSION FOR SI STATUS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MOBIL OIL CORPORATION REQUEST AN EXTENSION FOR SI STATUS. THIS WELL BE BE P & A'D IN THE NEXT FIVE MONTHS..

OIL AND GAS	
DFN	RIF
JPB	/- GHH
DIS	SLS
2-DME	
2-DJO	
MICROFILM	
4-	FILE

14. I hereby certify that the foregoing is true and correct

Signed Shuley, Bob (915)688-2585

Title

Date 7-25-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **WATER INJECTION**

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No. **%Mobil Exploration & Producing U.S. Inc.**

P.O. Box 633 Midland, Texas 79702

4. Location of Well (Pageage, Sec., T., R., M., or Survey Description)

724' FSL, 694' FWL, SEC.4, T42S, R24E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

5. Lease Designation and Serial No.

14-20-603-410

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Utah or CA, Agreement Designation

WHITE MESA

8. Well Name and No.

4-14

9. API Well No.

43-037-16448

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-15-90 MIRU. SET CIBP @5840

8-16-90 SPOT 350X PACESETTERLITE CMT 5840-1745

8-17-90 SPOT 150X PACESETTERLITE FROM 3656-1745

Perf 4 SQZ HOLES @1745

SET CMT RET. @1702'

SQZ 25X PACESETTERLITE BELOW RET..

SPOT 115X PACESETTERLITE 1702-272

PERF 4 SQZ HOLES @272

SET 5 1/2 CMT RET @220' SQZ 87X PACESETTERLITE + 25X CL.B NEAT

THRU PERFS @ 272 & OUT 5 1/2 X 13 3/8 ANL. CIRC CMT TO SURF.

SPOT 25X CL B NEAT 220' - SURF. RDMO

14. I hereby certify that the foregoing is true and correct

Signed Shirley Dodd (915)688-2585 Title

MOBIL EXPLORATION & PRODUCING U.S. INC.
AGENT FOR MOBIL OIL CORPORATION

Date 8-31-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any.

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-410

6. If Indian, Allottee or Tribe Name
Navajo Tribal

7. If Unit or CA. Agreement Designation
White Mesa Unit

8. Well Name and No.
4-14

9. API Well No.

43-037-16448

10. Field and Pool, or Exploratory Area
Greater Aneth

11. County or Parish, State
San Juan, UT

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other INJECTION WELL - WELL IS P & A'D

2. Name of Operator
Mobil Oil Corporation

3. Address and Telephone No.
P.O. Box 633, Midland, TX 79702 (915)688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
724' FSL, 694' FWL, Sec. 4, T42S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operatorship

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As of October 1, 1992

US Oil & Gas, Inc.
P.O. Box 270
Dolores, CO 81323

Will Be Taking Over Operatorship

RECEIVED

NOV 02 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd Shirley Todd Title Env. & Reg. Technician Date 10-23-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero
Utah Natural Resources
Oil, Gas & Mining
3 Triad Center
Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

DEC 24 1992

DIVISION OF
OIL GAS & MINING

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley

Mandy Woosley,
Corporate Secretary

MW/lu

Enclosures

✓Type: Oil Well
Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34 28-43
API No: 43-037-15349

✓Type: Oil Well
Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
Lease: 14-20-603-409
Name: 27-23
API No: 43-037-15345

✓Type: Oil Well
Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-32
API No: 43-037-15621

✓Type: Oil Well
Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-34
API No: 43-037-15358

✓Type: Oil Well
Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-12
API No: 43-037-15345

✓Type: Oil Well
Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-14
API No: 43-037-16006

✓Type: Oil Well
Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-41
API No: 43-037-15362

✓Type: Oil Well
Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-34
API No: 43-037-15533

✓Type: Oil Well
Location: 1545' FSL, 1865' FWL, Sec. 32, T41S, R24E
Lease: 14-20-603-407
Name: 32-23
API No: 43-037-15357

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258A
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
Lease: 14-20-603-408
Name: 8-41
API No: 43-037-15371

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-258
Name: 35-12
API No: 43-037-15529

✓Type: Oil Well
Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-21
API No: 43-037-15535

✓Type: Oil Well
Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-43
API No: 43-037-15355

✓Type: Oil Well
Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-34
API No: 43-037-15361

✓Type: Oil Well
Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-32
API No: 43-037-15354

✓Type: Oil Well
Location: 1476' FSL, 1928' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-23
API No: 43-037-16444

✓Type: Oil Well
Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-21
API No: 43-037-15350

✓Type: Oil Well
Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-14
API No: 43-037-15360

✓Type: Oil Well
Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-12
API No: 43-037-15353

✓Type: Oil Well
Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-34
API No: 43-037-15359

✓Type: Oil Well
Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-23
API No: 43-037-16445

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-21
API No: 43-037-15364

✓Type: Oil Well
Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-21
API No: 43-037-15363

✓Type: Oil Well
Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-12
API No: 43-037-15366

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-32
API No: 43-037-15365

✓Type: Oil Well
Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-24
API No: 43-037-30098

✓Type: Oil Well
Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-21
API No: 43-037-15348

✓Type: Oil Well
Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-355A
Name: 22-34
API No: 43-037-15761

✓Type: Oil Well
Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-42
API No: 43-037-30102

✓T₃ Oil Well
Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 22-27 27-22
API No: 43-037-31064

✓Type: Oil Well
Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
Lease: 14-20-603-409
Name: 33-44
API No: 43-037-15359

✓Type: Oil Well
Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-13
API No: 43-037-30331

✓Type: Oil Well
Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-42
API No: 43-037-30078

✓Type: Oil Well
Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
Lease: 14-20-603-410
Name: 4-24
API No: 43-037-31006

✓Type: Oil Well
Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-12
API No: 43-037-15530

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
Lease: 14-20-603-410
Name: 10-32
API No: 43-037-15372

✓Type: Oil Well
Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-13
API No: 43-037-31066

✓Type: Oil Well
Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-22
API No: 43-037-30295

✓Type: Oil Well
Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
Lease: 14-20-603-409A
Name: 27-34
API No: 43-037-16255

✓Type: Oil Well
Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-43
API No: 43-037-15347

✓Type: Oil Well
Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
Lease: 14-20-603-355A
Name: 22-43
API No: 43-037-15760

✓Type: Oil Well
Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-12
API No: 43-037-16002

✓Type: Oil Well
Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-21
API No: 43-037-16000

✓Type: Oil Well
Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-42
API No: 43-037-31043

✓Type: Oil Well
Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-11
API No: 43-037-31005

✓Type: Oil Well
Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-12
API No: 43-037-15535

✓Type: Oil Well
Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-14
API No: 43-037-15532

✓Type: Oil Well
Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-23
API No: 43-037-15531

✓Type: Oil Well
Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
Lease: 14-20-603-258
Name: 36-21
API No: 43-037-15526

✓Type: Oil Well
Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
Lease: 14-20-603-258
Name: 25-14
API No: 43-037-15525

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-31
API No: 43-037-30330

✓Type: Oil Well
Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-44
API No: 43-037-31067

✓Type: Oil Well
Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-409
Name: 34-33
API No: 43-037-30296

✓Type: Oil Well
Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
Lease: 14-20-603-410
Name: 34-31
API No: 43-037-31054

✓Type: Oil Well
Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-11
API No: 43-037-30293

✓Type: Oil Well
Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
Lease: 14-20-603-410
Name: 4-33
API No: 43-037-30292

✓Type: Oil Well
Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-41
API No: 43-037-16001

✓Type: Oil Well
Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-41
API No: 43-037-16446

✓Type: Oil Well
Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-21
API No: 43-037-15528

✓Type: Oil Well
Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-32
API No: 43-037-16003

✓Type: Oil Well
Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-34
API No: 43-037-16441

✓Type: Oil Well
Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-42
API No: 43-037-16437

✓Type: Oil Well
Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-43
API No: 43-037-15369

✓Type: Oil Well
Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-43
API No: 43-037-155356

✓Type: Oil Well
Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-41
API No: 43-037-16443

✓Type: Oil Well
Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-32
API No: 43-037-15759

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E
Lease: 14-20-603-355A
Name: 22-23
API No: 43-037-16438

✓Type: Oil Well
Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E
Lease: 14-20-603-410
Name: 4-34
API No: 43-037-16449

✓Type: Oil Well
Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E
Lease: 14-20-603-410
Name: 4-14
API No: 43-037-16448

✓Type: Oil Well
Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-23
API No: 43-037-06447

✓Type: Oil Well
Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E
Lease: 14-20-603-370B
Name: 23-23
API No: 43-037-16005

✓Type: Oil Well
Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-14
API No: 43-037-15537

✓Type: Oil Well
Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E
Lease: 14-20-603-258
Name: 35-22
API No: 43-307-31068

✓Type: Oil Well
Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E
Lease: 14-20-603-410
Name: 3-43
API No: 43-037-15368

✓Type: Oil Well
Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E
Lease: 14-20-603-410
Name: 4-22
API No: 43-037-31069

✓Type: Oil Well
Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E
Lease: 14-20-603-409
Name: 33-32
API No: 43-037-15352

✓Type: Oil Well
Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E
Lease: 14-20-603-409
Name: 27-32
API No: 43-037-15346

✓Type: Oil Well
Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-23
API No: 43-037-10244

✓Type: Oil Well
Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E
Lease: 14-20-603-409
Name: 28-41
API No: 43-037-16440

✓Type: Oil Well
Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E
Lease: 14-20-603-259
Name: 2-32
API No: 43-037-15536

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1-	LCR / CCL
2-	DTS/57-1044
3-	VLC
4-	RJE
5-	RJA
6-	ADA

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)
☐ Designation of Operator

☐ Designation of Agent
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-01-92)
(MOBIL OIL CORPORATION)

TO (new operator) U S OIL & GAS, INC.
(address) PO BOX 270
DOLORES, CO 81323
MANDY WOOSLEY
phone (303) 882-7923
account no. N7420

FROM (former operator) M E P N A
(address) POB 219031 1807A RENTWR
DALLAS, TX 75221-2585
SHIRLEY TODD/MIDLAND, TX
phone (915) 688-2585
account no. N 7370

Well(s) (attach additional page if needed):

***WHITE MESA UNIT (NAVAJO)**

Name: *SEE ATTACHED*	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-92)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-2-92) (Reg. 12-16-92) (Rec'd 12-24-92)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #1125940.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-29-92)*
6. Cardex file has been updated for each well listed above. *(12-29-92)*
7. Well file labels have been updated for each well listed above. *(12-29-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-29-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) yes. Today's date 11/19/93 1993. If yes, division response was made by letter dated 11/19/93 1993.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 11/19/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 11/19/93 1993.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 921216 Btm / Farmington N.M. Not approved by the BIA as of yet.
- 921229 Btm / Farmington N.M. " "
- 921229 MEPNA / US Oil & Gas - Requested UIC Form 5 (Oper. chg. per Admin.) * Rec'd 1-7-93.

RECEIVED

JAN 07 1995

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

DIVISION OF
OIL, GAS & MINING

Well name and number: _____
Field or Unit name: WHITE MESA UNIT API no. _____
Well location: QQ _____ section _____ township _____ range _____ county _____
Effective Date of Transfer: 10-01-92

CURRENT OPERATOR

Transfer approved by:

Name Shirley Todd Company MOBIL OIL CORPORATION
Signature Shirley Todd Address P O Box 633
Title Engineer Technician Midland, TX 79705
Date 12-29-92 Phone (915) 688-2585

Comments:

NEW OPERATOR

Transfer approved by:

Name Mandy Woosley Company U.S. OIL & GAS INC.
Signature Mandy Woosley Address P.O. Box 270
Title Corporation Secretary Delores, CO 81323
Date 1/5/93 Phone (303) 882-7923

Comments:

(State use only)

Transfer approved by [Signature] Title UIC Manager
Approval Date 1-14-93



US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

By MW

PB/mw

Enclosures

525 N. BROADWAY - CORTEZ, CO 81321
PHONE (970) 565-0793 FAX (970) 565-7112

43.037.16448
WHITE MESA UNIT WELLS BY TRACTS & STATUS

TRACT # 1 LEASE # 14-20-603-258

WELLS # 28-12 P&Ad ✓ 35-22 P&Ad
26-14 P&Ad ✓ 35-12 WIW
25-23 P&Ad ✓ 35-13 POW
✓ 25-14 POW ✓ 35-14 POW
25-34 P&Ad ✓ 35-23 T&Ad (PA)
✓ 35-21 P&Ad ✓ 35-34 POW
35-41 P&Ad

TRACT # 2 LEASE # 14-20-603-258

WELLS # ✓ 36-21 POW
✓ 36-12 POW
36-22 P&Ad

TRACT # 3 LEASE # 14-20-603-259

WELLS # ✓ 2-11 POW 2-23 P&Ad
✓ 2-21 WIW ✓ 2-14 P&Ad
✓ 2-12 POW 11-11 D&Ad
2-23 P&Ad

TRACT # 5 LEASE # 14-20-603-355

WELLS # ✓ 22-32 P&Ad ✓ 22-43 POW
✓ 22-42 P&Ad ✓ 22-34 POW
✓ 22-23 P&Ad

TRACT # 6 LEASE # 14-20-603-370

WELLS # ✓ 23-21 POW ✓ 23-23 P&Ad
✓ 23-41 POW 23-33 P&Ad
✓ 23-12 POW ✓ 23-14 POW
✓ 23-32 P&Ad 23-34 P&Ad
✓ 23-42 POW

TRACT # 7 LEASE # 14-20-603-407

WELLS # ✓ 32-23 POW
32-14 P&Ad
✓ 32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELLS # 5-43 P&Ad
✓ 8-41 P&Ad

TRACT # 10 LEASE # 14-20-603-409 A

WELLS # 27-41 P&Ad 27-13 P&Ad
✓ 27-32 P&Ad ✓ 27-23 POW
27-14 P&Ad 27-14A P&Ad

TRACT # 9 LEASE # 14-20-603-409

WELLS # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW
✓ 27-22 POW ✓ 34-42 POW 34-41 P&Ad
✓ 28-43 P&Ad ✓ 34-44 POW ✓ 34-12 WIW
✓ 28-34 P&Ad 27-12 POW ✓ 34-32 WIW
✓ 27-34 POW ✓ 28-41 P&Ad ✓ 34-24 POW
33-21 P&Ad 28-23 P&Ad ✓ 34-43 P&Ad
✓ 34-31 POW 27-43 POW 33-14 P&Ad
✓ 33-32 P&Ad ✓ 33-41 P&Ad ✓ 34-13 POW
✓ 33-23 POW ✓ 33-43 P&Ad ✓ 34-14 WIW
✓ 33-34 WIW ✓ 33-44 POW ✓ 34-33 POW
✓ 34-23 WIW ✓ 34-34 WIW

TRACT # 11 LEASE # 14-20-603 410

WELLS # ✓ 4-21 WIW ✓ 4-32 T&Ad ✓ 3-21 WIW 10-31 POW
✓ 4-31 POW 4-23 P&Ad ✓ 3-41 POW 10-41 P&Ad
✓ 4-41 POW ✓ 4-33 POW ✓ 3-12 WIW
✓ 4-42 POW ✓ 4-43 P&Ad ✓ 3-32 POW
4-12 P&Ad ✓ 4-14 P&Ad 3-22 PURPOSED
✓ 4-22 P&Ad ✓ 4-24 POW ✓ 3-23 P&Ad
✓ 4-34 P&Ad ✓ 3-11 T&Ad ✓ 3-43 P&Ad
3-14 P&Ad 3-34 P&Ad 9-21 P&Ad



US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43,037,16448

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

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FEB 21 2001

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL #	26-12 P&AD	35-22 P&AD
	26-14 P&AD	35-12 WIW
	25-23 P&AD	35-13 POW
	25-14 POW	35-14 POW
	25-34 P&AD	35-23 P&AD
	35-21 P&AD	35-34 POW
	35-41 P&AD	

TRACT # 2 LEASE # 14-20-603-258

WELL #	36-21 POW
	36-12 POW
	36-22 P&AD

TRACT # 4 LEASE # 14-20-603-259

WELL #	2-11 POW	2-23 P&AD
	2-21 WIW	2-14 P&AD
	2-12 POW	11-11 D&AD
	2-23 P&AD	

TRACT # 5 LEASE # 14-20-603-355

WELL #	22-32 P&AD	22-43 POW
	22-42 P&AD	22-34 POW
	22-23 P&AD	

TRACT # 6 LEASE # 14-20-603-370

WELL #	23-21 POW	23-23 P&AD
	23-41 POW	23-33 P&AD
	23-12 POW	23-14 POW
	23-32 P&AD	23-34 P&AD
	23-42 POW	

TRACT # 7 LEASE # 14-20-603-407

WELL #	32-23 POW
	32-14 P&AD
	32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL #	5-43 P&AD
	8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL #	27-41 P&AD	27-13 P&AD
	27-32 P&AD	27-23 POW
	27-14 P&AD	27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL #	27-21 POW	34-22 POW	34-21 WIW
	27-22 POW	34-42 POW	34-41 P&AD
	28-43 P&AD	34-44 POW	34-12 WIW
	27-34 P&AD	27-12 POW	34-32 WIW
	33-21 P&AD	28-41 P&AD	34-24 POW
	34-31 POW	28-23 P&AD	34-43 WIW
	33-32 P&AD	27-43 POW	33-14 P&AD
	33-23 POW	33-41 P&AD	34-13 POW
	33-34 WIW	33-43 P&AD	34-14 WIW
	34-23 WIW	33-44 POW	34-33 POW
	28-34 P&AD	34-34 WIW	

TRACT # 11 LEASE # 14-20-603-410

WELL #	4-21 WIW	4-32 POW	3-21 WIW	10-31 POW
	4-31 POW	4-23 P&AD	3-41 POW	10-41 P&AD
	4-41 WIW	4-33 POW	3-12 WIW	
	4-42 POW	4-43 P&AD	34-32 POW	
	4-12 P&AD	4-14 P&AD	3-22 PROPOSED	
	4-22 P&AD	4-24 POW	3-23 P&AD	
	4-34 P&AD	3-11 POW	3-43 P&AD	
	3-14 P&AD	3-34 P&AD	9-21 P&AD	

*T 425 R 24E S-4
43-037-16448*



US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,
Vice President

Enclosures

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258
WELL # 26-12 P&AD 35-22 P&AD
26-14 P&AD 35-12 WIW
25-23 P&AD 35-13 POW
25-14 POW 35-14 POW
25-34 P&AD 35-23 P&AD
35-21 P&AD 35-34 POW
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258
WELL # 36-21 POW
36-12 POW
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259
WELL # 2-11 POW 2-23 P&AD
2-21 WIW 2-14 P&AD
2-12 POW 11-11 D&AD
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355
WELL # 22-32 P&AD 22-43 POW
22-42 P&AD 22-34 POW
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370
WELL # 23-21 POW 23-23 P&AD
23-41 POW 23-33 P&AD
23-12 POW 23-14 POW
23-32 P&AD 23-34 P&AD
23-42 POW

TRACT # 7 LEASE # 14-20-603-407
WELL # 32-23 POW
32-14 P&AD
32-34 POW

TRACT # 8 LEASE # 14-20-603-408
WELL # 5-43 P&AD
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A
WELL # 27-41 P&AD 27-13 P&AD
27-32 P&AD 27-23 POW
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409
WELL # 27-21 POW 34-22 POW
27-22 POW 34-42 POW
28-43 P&AD 34-44 POW
27-34 P&AD 27-12 POW
33-21 P&AD 28-41 P&AD
34-31 POW 28-23 P&AD
33-32 P&AD 27-43 POW
33-23 POW 33-41 P&AD
33-34 WIW 33-43 P&AD
34-23 WIW 33-44 POW
28-34 P&AD 34-34 WIW

34-21 WIW
34-41 P&AD
34-12 WIW
34-32 WIW
34-24 POW
34-43 WIW
33-14 P&AD
34-13 POW
34-14 WIW
34-33 POW

TRACT # 11 LEASE # 14-20-603-410
WELL # 4-21 WIW 4-32 POW
4-31 POW 4-23 P&AD
4-41 WIW 4-33 POW
4-42 POW 4-43 P&AD
4-12 P&AD 4-14 P&AD
4-22 P&AD 4-24 POW
4-34 P&AD 3-11 POW
3-14 P&AD 3-34 P&AD

3-21 WIW 10- 31POW
3-41 POW 10-41 P&AD
3-12 WIW
34-32 POW
3-22 PROPOSED
3-23 P&AD
3-43 P&AD
9-21 P&AD

*J 425 R24E
SEC-04
43-037-16448*

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MAR 11 2002

DIVISION OF
OIL, GAS AND MINING

T42S R24E S-
43-037-16448

WHITE MESA UNIT
WELLS BY TRACTS AND
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD ✓ 35-22 P&AD ✓
26-14 P&AD ✓ 35-12 WIW ✓
25-23 P&AD ✓ 35-13 POW ✓
✓ 25-14 POW ✓ 35-14 POW ✓
✓ 25-34 P&AD ✓ 35-23 P&AD ✓
✓ 35-21 P&AD ✓ 35-34 POW ✓
✓ 35-41 P&AD ✓

TRACT # 2 LEASE # 14-20-603-258

WELL # ✓ 36-21 POW ✓
✓ 36-12 POW ✓
✓ 36-22 P&AD ✓

TRACT # 3 LEASE # 14-20-603-259

WELL # ✓ 2-11 POW ✓ 2-23 P&AD ✓
✓ 2-21 WIW ✓ 2-14 P&AD ✓
✓ 2-12 POW ✓ 11-11 D&AD ✓
✓ 2-23 P&AD ✓

TRACT # 5 LEASE # 14-20-603-355

WELL # ✓ 22-32 P&AD ✓ 22-43 POW ✓
✓ 22-42 P&AD ✓ 22-34 POW ✓
✓ 22-23 P&AD ✓

TRACT # 6 LEASE # 14-20-603-370

WELL # ✓ 23-21 POW ✓ 23-23 P&AD ✓
✓ 23-41 POW ✓ 23-33 P&AD ✓
✓ 23-12 POW ✓ 23-14 POW ✓
✓ 23-32 P&AD ✓ 23-34 P&AD ✓
✓ 23-42 POW ✓

TRACT # 7 LEASE # 14-20-603-407

WELL # ✓ 32-23 POW ✓
✓ 32-14 P&AD ✓
✓ 32-34 POW ✓

TRACT # 8 LEASE # 14-20-603-408

WELL # ✓ 5-43 P&AD ✓
✓ 8-41 P&AD ✓

TRACT # 10 LEASE # 14-20-603-409 A

WELL # ✓ 27-41 P&AD ✓ 27-13 P&AD ✓
✓ 27-32 P&AD ✓ 27-23 POW ✓
✓ 27-14 P&AD ✓ 27-14A P&AD ✓

TRACT # 9 LEASE # 14-20-603-409

WELL # ✓ 27-21 POW ✓ 34-22 POW ✓ 34-21 WIW ✓
✓ 27-22 POW ✓ 34-42 POW ✓ 34-41 P&AD ✓
✓ 28-43 P&AD ✓ 34-44 POW ✓ 34-12 WIW ✓
✓ 27-34 P&AD ✓ 27-12 POW ✓ 34-32 WIW ✓
✓ 33-21 P&AD ✓ 28-41 P&AD ✓ 34-24 POWSI ✓
✓ 34-31 POW ✓ 28-23 P&AD ✓ 34-43 WIW ✓
✓ 33-32 P&AD ✓ 27-43 POW ✓ 33-14 P&AD ✓
✓ 33-23 POW ✓ 33-41 P&AD ✓ 34-13 POW ✓
✓ 33-34 WIW ✓ 33-43 P&AD ✓ 34-14 WIW ✓
✓ 34-23 WIW ✓ 33-44 POW ✓ 34-33 POW ✓
✓ 28-34 P&AD ✓ 34-34 WIW ✓

TRACT # 11 LEASE # 14-20-603-410

WELL # ✓ 4-21 WIW ✓ 4-32 T&AD ✓ 3-21 WIW ✓ 10-31 POW ✓
✓ 4-31 POW ✓ 4-23 P&AD ✓ 3-41 POW ✓ 10-41 P&AD ✓
✓ 4-41 WIW ✓ 4-33 POW ✓ 3-12 WIW ✓
✓ 4-42 POW ✓ 4-43 P&AD ✓ 34-32 POW ✓
4-12 P&AD ✓ 4-14 P&AD ✓ 3-22 PROPOSED
✓ 4-22 P&AD ✓ 4-24 POW ✓ 3-23 P&AD ✓
✓ 4-34 P&AD ✓ 3-11 T&AD ✓ 3-43 P&AD ✓
3-14 P&AD ✓ 3-34 P&AD ✓ 9-21 P&AD ✓